



Table S43. Summary statistics for natural gas – South Dakota, 2007-2011

	2007	2008	2009	2010	2011
<b>Number of Producing Gas Wells</b>					
at End of Year	71	71	89	102	100
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	422	<sup>R</sup> 1,098	<sup>R</sup> 1,561	1,300	933
From Oil Wells	11,458	10,909	11,366	11,240	11,516
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	<sup>R</sup> 0	<sup>R</sup> 0	0	0
<b>Total</b>	<b>11,880</b>	<b>12,007</b>	<b>12,927</b>	<b>12,540</b>	<b>12,449</b>
Repressuring	0	0	0	0	0
Vented and Flared	2,177	2,073	2,160	2,136	2,120
Nonhydrocarbon Gases Removed	8,708	8,291	8,638	8,543	8,480
Marketed Production	995	1,644	2,129	1,862	1,848
Extraction Loss	0	0	0	0	0
<b>Total Dry Production</b>	<b>995</b>	<b>1,644</b>	<b>2,129</b>	<b>1,862</b>	<b>1,848</b>
<b>Supply (million cubic feet)</b>					
Dry Production	995	1,644	2,129	1,862	1,848
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	829,166	769,669	628,284	845,288	898,928
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	1	0	0	0	0
Balancing Item	3,415	2,500	6,211	<sup>R</sup> 7,522	7,604
<b>Total Supply</b>	<b>833,577</b>	<b>773,812</b>	<b>636,624</b>	<b><sup>R</sup>854,673</b>	<b>908,381</b>

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2007-2011 – continued

	2007	2008	2009	2010	2011
<b>Disposition (million cubic feet)</b>					
Consumption	53,938	65,258	66,185	<sup>R</sup> 72,563	73,606
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	779,639	708,554	570,439	782,110	834,775
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>833,577</b>	<b>773,812</b>	<b>636,624</b>	<b><sup>R</sup>854,673</b>	<b>908,381</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	573	545	568	562	<sup>E</sup> 594
Pipeline and Distribution Use <sup>a</sup>	5,690	4,686	3,240	5,806	6,692
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	12,402	13,566	13,595	12,815	12,961
Commercial	10,337	11,362	11,563	11,025	11,101
Industrial	20,701	32,466	36,301	<sup>R</sup> 40,755	40,668
Vehicle Fuel	0	0	0	*	1
Electric Power	4,235	2,632	918	1,600	1,589
<b>Total Delivered to Consumers</b>	<b>47,675</b>	<b>60,026</b>	<b>62,376</b>	<b><sup>R</sup>66,195</b>	<b>66,320</b>
<b>Total Consumption</b>	<b>53,938</b>	<b>65,258</b>	<b>66,185</b>	<b><sup>R</sup>72,563</b>	<b>73,606</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	0	0	0	0	0
Commercial	1,943	1,931	2,059	2,100	2,030
Industrial	17,010	26,978	31,083	<sup>R</sup> 36,630	38,776
<b>Number of Consumers</b>					
Residential	163,458	165,694	168,096	169,838	170,877
Commercial	21,502	21,819	22,071	22,267	22,570
Industrial	548	598	598	580	556
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	481	521	524	495	492
Industrial	37,776	54,291	60,703	<sup>R</sup> 70,267	73,143
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.35	8.06	5.21	5.54	5.21
Delivered to Consumers					
Residential	10.49	11.32	9.14	8.77	8.59
Commercial	8.81	9.76	7.42	7.13	6.98
Industrial	8.32	9.00	6.07	5.92	6.25
Vehicle Fuel	--	--	--	--	--
Electric Power	--	7.32	5.15	5.50	5.03

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.<sup>R</sup> Revised data.<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.